

Province of the EASTERN CAPE EDUCATION

DIRECTORATE SENIOR CURRICULUM MANAGEMENT (SEN-FET)

HOME SCHOOLING SELF-STUDY WORKSHEET

SUBJECT	ELECTRICAL TECH. (POWER SYSTEMS)	GRADE	12	DATE	APRIL 2020
TOPIC	TRANSFORMERS NOTES	TERM 1 REVISION	()	TERM 2 CONTENT	(√)
TIME ALLOCATION		TIPS TO KEEP HEALTHY			
INSTRUCTIONS	NOTES ON THREE PHASE TRANSFORMERS	with soap a seconds. A sanitizer wit least 60%. 2. PRACTI – keep a dis other people 3. PRACTI HYGIENE : elbow or tis tissue imme 4. TRY NO FACE. The from your h	nd wa Iterna th an a CE S(stance e. SE G(cough sue ar ediatel T TO e virus ands t can th rou sic	TOUCH YOU can be trans to your nose, hen enter you k.	and nt of at ANCING from RATORY nto your the JR ferred mouth

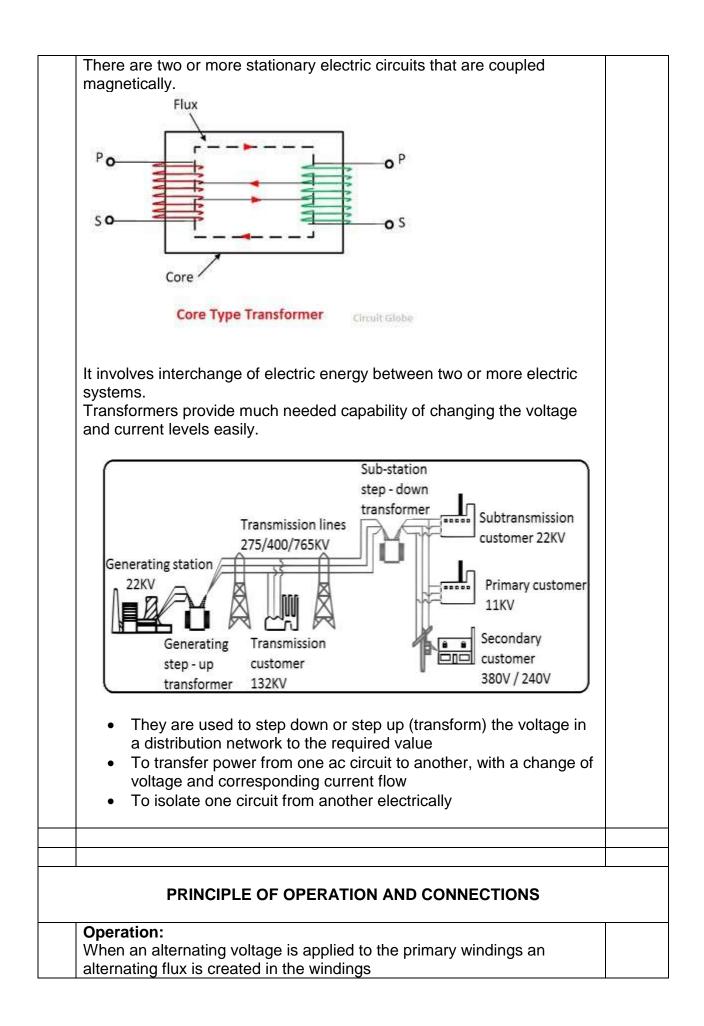
ELECTRICAL TECHNOLOGY – POWER SYSTEMS

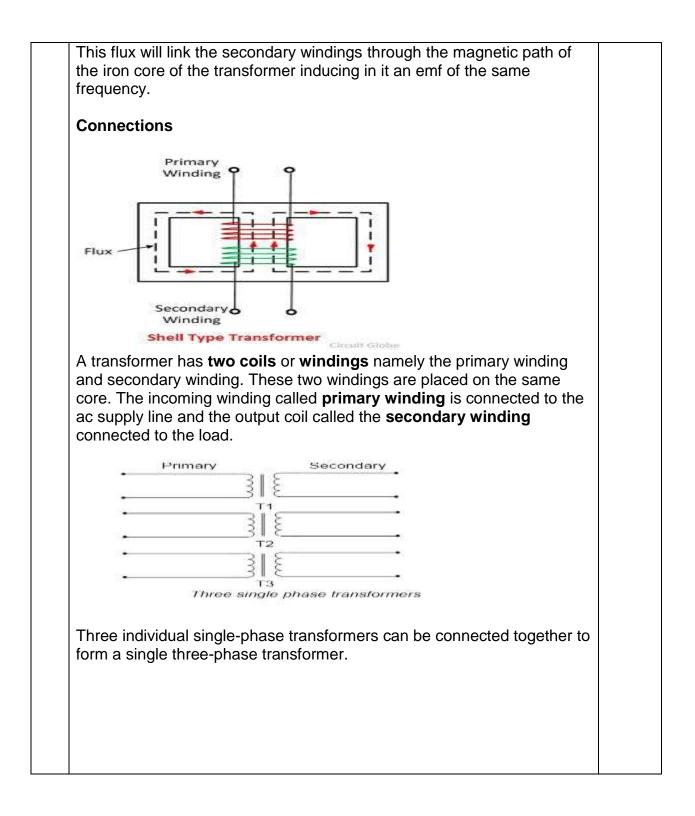
GRADE 12

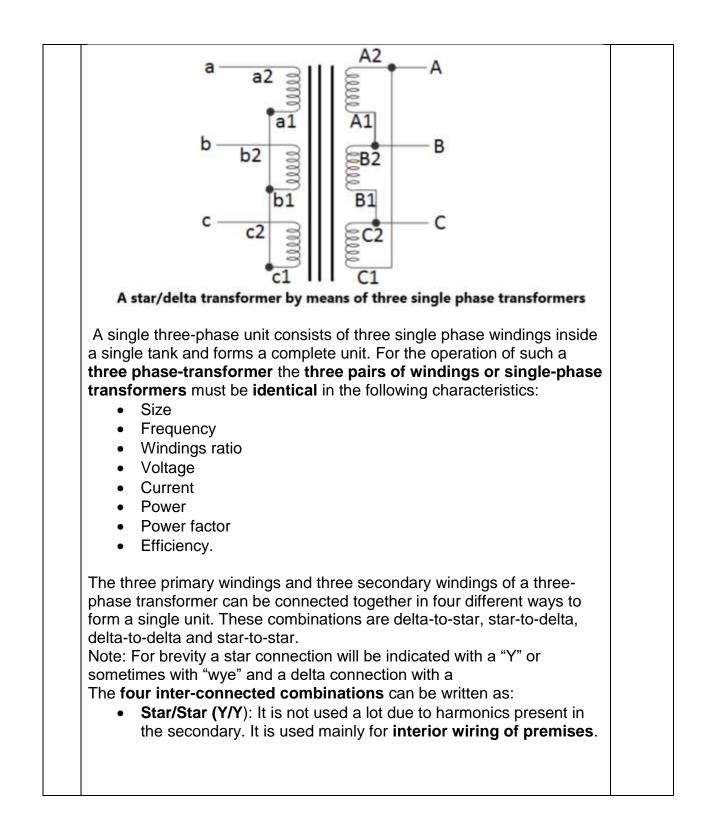
THREE-PHASE TRANSFORMERS

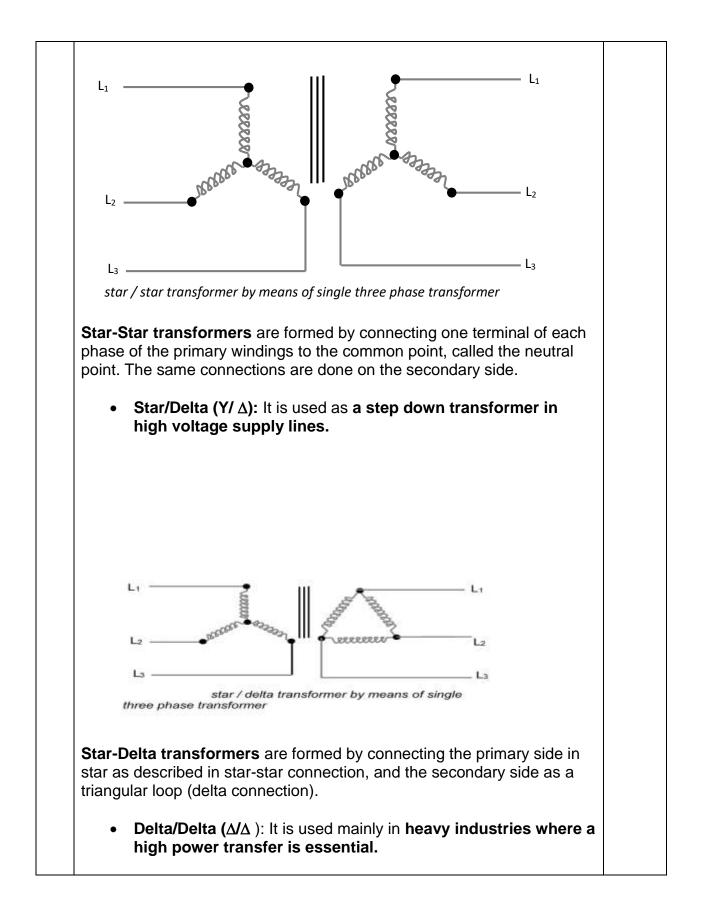
Introduction

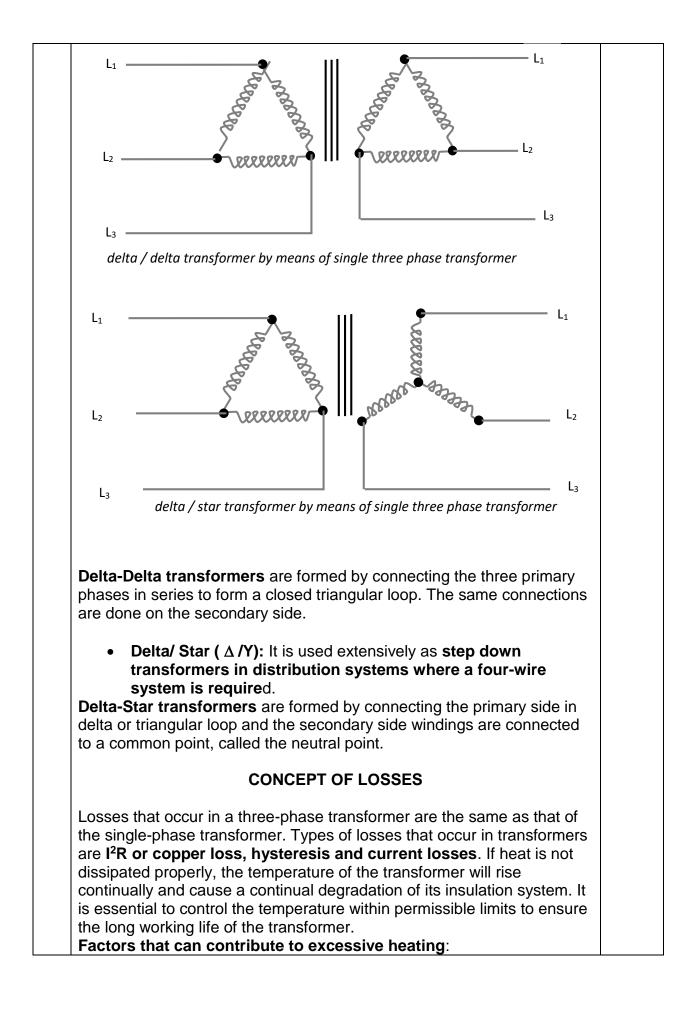
A transformer is a device that changes ac electric power at one voltage level to ac electric power at another voltage level through the action of magnetic field.











SINGLE PHASE	THREE-PHASE TRANSFORMER
TRANSFORMERS	Chapper
More expensive. Uses two windings.	Cheaper. Three windings space apart by 120°.
Instantaneous power is sinusoidal.	Continuous power.
Size of metal quantity the same.	Size of metal quantity the same.
Conductor size bigger than for	Conductor size 75% of that
three-phase.	needed for single phase.
Lower efficiency than three-	Higher efficiency than single
phase.	phase.
Higher loss	Losses minimum.
Used in most homes in South	Used in larger businesses, as well
Africa.	as industry and manufacturing.
Able to supply ample power for smaller customers, including homes and small, non-industrial businesses.	Increasingly popular in power- hungry, high-density data centres.
Adequate for running motor up to	Expensive to convert from an
5 horsepower; a single-phase	existing single-phase installation,
motor draws significantly more	but 3-phase allows for smaller,
current than the equivalent three-	less expensive wiring and lower
phase power a more efficient	voltages, making it safer and less
choice for industrial application.	expensive to run.
Cannot be used on three-phase	Highly efficient for equipment
equipment.	designed to run on three-phase.

case and also provides cooling and prevents the formation of moisture on the windings.

There are two types of transformer construction available, namely, the core-type and shell-type transformers. The core-type transformer consists of three legs or limbs and is the most common type. The shell-type transformer consists of five legs or limbs.

Comparison between the core-type and shell-type transformers

Core-type transformers	Shell-type transformers
The core is enclosed	The windings are enclosed
Coils are wound around all three	Coils are wound around the
core legs.	central section of the core.
Windings hide the core limbs but	Core hides the major part of the
are well visible.	windings.
Axis of the core type windings is	Axis of the shell-type windings
normal vertical.	can be horizontal or vertical.
Core-type is the most commonly	Shell-type transformer is
used method of construction.	considered the most efficient and
Smaller core means less weight	is used for larger transformers as
and expense.	the height can be reduced.
Coils can be easily removed for	Large number of laminations must
maintenance.	be removed for maintenance.
Core has three limbs.	Core has five limbs.
Used in low voltage transformers.	Used in high voltage
	transformers.
Single magnetic circuit.	Double magnetic circuits.

Application of transformers

- 1. The main function of a transformer is to step up and step down the voltage.
- 2. Low power three-phase transformers are normally used in industrial operations and low voltage domestic distribution systems.
- 3. Single and three-phase are supplied to commercial sites, shopping malls and light industries.
- 4. Some domestic installations require single and three-phase systems.
- 5. Three-phase transformers are used exclusively in distribution networks.
- 6. Large factories normally receive three-phase electricity. They convert it themselves to lower voltages and single-phase where required.

	Cooling	
tempe like in syster Dry tr transf circula Coolin	at generated in a transformer is not dissipated properly, the excess erature in a three-phase transformer may cause serious problems isulation failure. Then it's obvious that transformers need a cooling m. Transformers can be divided into two types, namely: dry transformers or oil immersed transformers. ransformer is a transformer without oil, for heat to be dissipated dry formers are equipped with tubular radiator around which air	
moun cool t	etic circuit and windings of power transformers are usually ted in a tank filled with mineral oil which is used to insulate and he windings. Ing methods for oil immersed transformers are: Oil Natural, Air Natural (ONAN), Up to 30 MVA. Oil Natural, Air Forced (ONAF), Up to 60 MVA. Oil Forced, Air Forced (OFAF), Power stations and substations. Oil Forced, Water Forced (OFWF)". Very large transformers, in several hundreds of MVA. Heated water is taken away to cool in separate cooling towers.	
requir Adhe 1. 2.	y in the workshop is utmost important. Working with transformers re the utmost care and strictly under supervision of the teacher. re to the following additional safety instructions: Exercise EXTREME CARE during the experiments. Assemble or modify the circuit ONLY when the circuit breakers are off.	
	Use short wires where possible and ensure that the wires are not loosely connected. Do not switch the circuit before the teacher has inspected it and is	
5.	satisfied with it. NEVER TOUCH ANY BARE ELECTRIC WIRE OR TERMINAL. You might just be going to get the biggest shock in your life.	
6.	Transformers heat up. After the practical wait for the transformer to cool down before returning it to the storeroom.	
	Be careful of the secondary terminals of a live open circuit transformer. You might become the load of the circuit.	
8.	 The safety aspect of transformers is formulated by the following SANS documents: SANS 780:2009: Distribution transformers 	

 SANS 60076-1 SANS 61558-2-23:2000: Safety of Power Transformers, Power Supply Units. OHS act: Electrical machinery regulations 2011. PROTECTION In all protection schemes the cost has to be related to the cost of the equipment it is protecting. In specifying a scheme, the economic effect of the loss of the unit and the cost to repair a major breakdown should be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: Windings failures ±37% Tap changing failures ±11% Terminal board failures ±3% Core failures ±11% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite- minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: 	1	
Power Supply Units. OHS act: Electrical machinery regulations 2011. PROTECTION In all protection schemes the cost has to be related to the cost of the equipment it is protecting. In specifying a scheme, the economic effect of the loss of the unit and the cost to repair a major breakdown should be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: • Windings failures ±37% • Tap changing failures ±22% • Bushing failures ±11% • Terminal board failures ±3% • Core failures ±1% • Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: • Heavy through-faults • Overloads • Switching surges • Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay </th <th></th> <th>• SANS 60076-1</th>		• SANS 60076-1
OHS act: Electrical machinery regulations 2011. PROTECTION In all protection schemes the cost has to be related to the cost of the equipment it is protecting. In specifying a scheme, the economic effect of the loss of the unit and the cost to repair a major breakdown should be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: Windings failures ±37% Tap changing failures ±11% Terminal board failures ±11% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. I Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. I Instantaneous overcurrent:		
PROTECTION In all protection schemes the cost has to be related to the cost of the equipment it is protecting. In specifying a scheme, the economic effect of the loss of the unit and the cost to repair a major breakdown should be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: • Windings failures ±37% • Tap changing failures ±22% • Bushing failures ±11% • Terminal board failures ±3% • Core failures ±1% • Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: • Heavy through-faults • Overloads • Switching surges • Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay		
In all protection schemes the cost has to be related to the cost of the equipment it is protecting. In specifying a scheme, the economic effect of the loss of the unit and the cost to repair a major breakdown should be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: • Windings failures ±37% • Tap changing failures ±11% • Terminal board failures ±11% • Core failures ±11% • Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: • Heavy through-faults • Overloads • Switching surges • Lightning. Protective devices will be briefly explained below . Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay	trical machinery regulations 2011.	OHS act: Electrical
In all protection schemes the cost has to be related to the cost of the equipment it is protecting. In specifying a scheme, the economic effect of the loss of the unit and the cost to repair a major breakdown should be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: • Windings failures ±37% • Tap changing failures ±11% • Terminal board failures ±11% • Core failures ±11% • Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: • Heavy through-faults • Overloads • Switching surges • Lightning. Protective devices will be briefly explained below . Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay		
 equipment it is protecting. In specifying a scheme, the economic effect of the loss of the unit and the cost to repair a major breakdown should be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: Windings failures ±37% Tap changing failures ±22% Bushing failures ±11% Terminal board failures ±3% Core failures ±1% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: 		
of the loss of the unit and the cost to repair a major breakdown should be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: • Windings failures ±37% • Tap changing failures ±22% • Bushing failures ±11% • Terminal board failures ±3% • Core failures ±1% • Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: • Heavy through-faults • Overloads • Switching surges • Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite- minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay		
be taken into account. There is a list of the most common INTERNAL failures of three-phase transformers, namely: • Windings failures ±37% • Tap changing failures ±22% • Bushing failures ±11% • Terminal board failures ±3% • Core failures ±1% • Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: • Heavy through-faults • Overloads • Switching surges • Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite- minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay		
There is a list of the most common INTERNAL failures of three-phase transformers, namely: • Windings failures ±37% • Tap changing failures ±22% • Bushing failures ±11% • Terminal board failures ±3% • Core failures ±1% • Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: • Heavy through-faults • Overloads • Overloads • Switching surges • Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay	e cost to repair a major breakdown should	
transformers, namely: • Windings failures ±37% • Tap changing failures ±22% • Bushing failures ±11% • Terminal board failures ±3% • Core failures ±1% • Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: • Heavy through-faults • Overloads • Switching surges • Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite- minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay		
 Windings failures ±37% Tap changing failures ±22% Bushing failures ±11% Terminal board failures ±3% Core failures ±1% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 	ommon INTERNAL failures of three-phase	
 Tap changing failures ±22% Bushing failures ±11% Terminal board failures ±3% Core failures ±1% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 		-
 Bushing failures ±11% Terminal board failures ±3% Core failures ±1% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 	±37%	 Windings failures
 Terminal board failures ±3% Core failures ±1% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 	s ±22%	 Tap changing failures
 Terminal board failures ±3% Core failures ±1% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 	±11%	 Bushing failures
 Core failures ±1% Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 	es ±3%	•
 Other types of failures ±26% The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 		
 The last item may include EXTERNAL conditions which could cause faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 		
 faults to develop and they are: Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 		
 Heavy through-faults Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: 		
 Overloads Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 		
 Switching surges Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 		, ,
 Lightning. Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definiteminimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. Instantaneous overcurrent: 		
 Protective devices will be briefly explained below. Any fault will activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite-minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 		0 0
 activate these relays and isolate the transformer. 1. Inverse Definite Minimum Time relay (IDMT relay): These relays are usually of the induction type with reverse definite- minimum time characteristics-means a severe overcurrent will have very short time to isolate the transformer whereas a lesser type of overcurrent will have a longer time lag to operate. 2. Instantaneous overcurrent: Are mounted in the same case as the IDMT and is an overcurrent relay 		Lightning.
 greater than the setting current. 3. Balanced earth fault: An earth fault can only be one of the three phases. Under normal conditions the three voltages sum to zero, if there is an earth fault on one of the phases, then the difference in voltages will operate the relay. 4. Buchholtz: When a fault occurs under the oil in a transformer, gas is generated and flows via a pipe into the oil conservancy tank on top of the transformer. Buchholtz is inserted on into the pipe and monitors the flow of gas. Severe faults will cause a lot of gas and the relay will operate immediately. For slow faults under the oil, the gradual built-up of gas in the tank will trigger the relay as soon as a certain concentration of gas is 	blate the transformer. Simum Time relay (IDMT relay): the induction type with reverse definite- is-means a severe overcurrent will have very sformer whereas a lesser type of er time lag to operate. current: ase as the IDMT and is an overcurrent relay ly when a fault on the high voltage side is ent. t: ne of the three phases. Under normal s sum to zero, if there is an earth fault on difference in voltages will operate the relay. he oil in a transformer, gas is generated and conservancy tank on top of the transformer. o the pipe and monitors the flow of gas. t of gas and the relay will operate under the oil, the gradual built-up of gas in	activate these relays and isolate 1. Inverse Definite Minimum These relays are usually of the irr minimum time characteristics-mean short time to isolate the transform overcurrent will have a longer time 2. Instantaneous overcurrent Are mounted in the same case and that operates instantaneously who greater than the setting current. 3. Balanced earth fault: An earth fault can only be one of conditions the three voltages sum one of the phases, then the different 4. Buchholtz: When a fault occurs under the oi flows via a pipe into the oil conset Buchholtz is inserted on into the Severe faults will cause a lot of ge immediately. For slow faults under

5. Restricted earth fault:	
The phase connected current transformers (CT's) detect any earth fault	
but a balancing current is supplied by the neutral current transformer for	
an external fault. This restricts the operation of the relays within the	
transformer protection zone.	
6. Standby earth fault:	
This relay is normally the last line of defence and is intended to trip both	
the high voltage and low voltage sides of the transformer.	
7. Directional overcurrent:	
A phase fault between the transformer's low voltage circuit breaker and	
the transformer will cause both transformers to be tripped. Then to	
prevent this directional overcurrent relays are used on the secondary	
side and will only operate when fault current flows into the transformer.	
Calculations of balanced loads	
Ratio	
Transformation ratio of a three-phase transformer is the turns ratio or	
voltage ratio and is denoted by 'n'. It is the ratio of the primary turns to	
the secondary turns ratio can be expressed as $n = Np/Ns$. It is utmost	
importance to remember to use phase values when using voltages.	
, i a construction of the second s	
A 120kVA delta-star connected transformer is used to supply power to a	
clinic. It delivers 380V on each line. The transformer has a power factor	
of 0,9 lagging.	
Determine the:	
1. Secondary line current	
2. Secondary phase current	
3. Input power to the clinic	
Given: S = 120 kVA	
$V_{LS} = 380V$	
p.f. = 0.9	
p.i. = 0,9	
solution:	
1. $S = \sqrt{3} \times V_L I_L$	
$I_L = \frac{S}{\sqrt{3} \times V_I}$	
<u>=120000</u>	
$=$ $\sqrt{3}\times380$	
_102.224	
=182,32 <i>A</i>	
2. $I_{PH} = I_L$	
102.22.4	
= 182,32A	
3. $P = \sqrt{3} \times V_L I_L cos \emptyset$	
$=\sqrt{3}\times380\times182,32\times0,9$	
= 108kW	